



Test Report

Date Issued : 2022-08-04

Report No. : 11055C01031-2-13-02

Version : A

Service Item : 日照計累積照度比對英文測試報告

Brand Name :-----

Model(Item No./Style) :-----

Serial No. :-----

Client

Company Name : 日灝能源科技股份有限公司

Address : 新北市板橋區溪福里金門街 369 巷 11 號 7 樓

Result of Service Item, performed by ITRI Laboratory, is specified on the next/ following page(s).

This report, including a signature page and content, is a total of 11 pages. The validity of this report no longer exists if signature page and content are separated.



General Director
Green Energy & Environment Lab

Department Manager



Commission Information:

Sample name : Pyranometer

Brand name 、 Model no. 、 Serial no. : Refer to table 1

Duration of test : July 01 to July 31, 2022

Laboratory Information:

Lab. name: Photovoltaics System Testing Laboratory

Address of Lab.: Rm. 415, BF., No. 360, Gaofa 2nd Rd., Guiren Dist., Tainan City 711,
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Approval Signatory

宋洪義

Testing Lab. Head

宋洪義

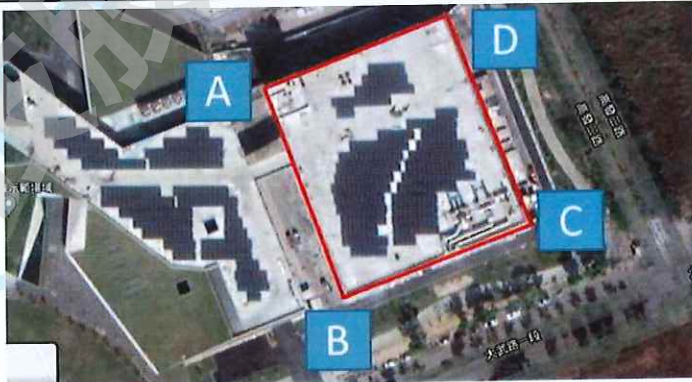


I. Test Results and Descriptions:

1. Information of pyranometer

Table 1				
Item	Brand name	Model no.	Serial no.	Provider
Table A	Hukseflux	SR30-D1	6586	ITRI-GEL-R300- Photovoltaics System Testing Laboratory
Table B	Deltaohm	PYRA03AC	21013200	日灝能源
Table C	Hukseflux	SR05-D2A2	9379	日灝能源

2. Documentation:

Table 2	
Customer information	日灝能源科技股份有限公司
Test site address	Roof of Building C, No. 360, Gaofa 2nd Rd., Guiren Dist., Tainan City 郵遞區號, Taiwan (R.O.C.) 台南市歸仁區高發二路 360 號 C 棟屋頂
Site information	
Latitude , Longitude	A(22°55'15.4"N 120°17'29.6"E) B(22°55'13.0"N 120°17'30.6"E) C(22°55'13.8"N 120°17'32.8"E) D(22°55'16.1"N 120°17'31.8"E)
Data acquisition timing and reporting	Sampling 3 seconds
	Recording 1 minute
	Reporting 31 days (2022/07/01~2022/07/31)
Angle of pyranometer	Global horizontal irradiance



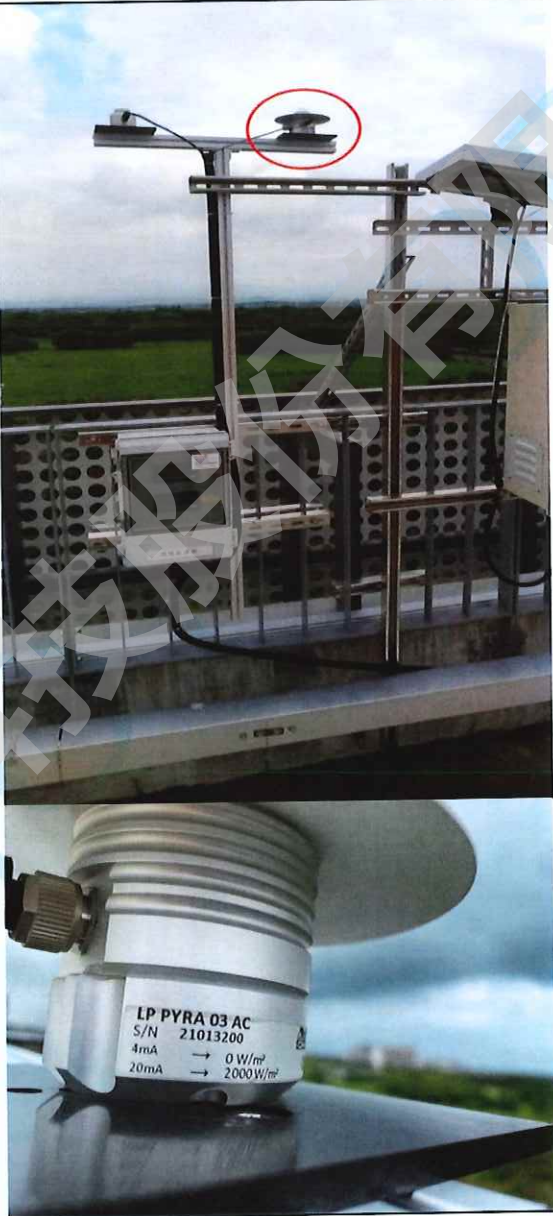
3. Measured parameters:

Table A		
Measured parameters	Global horizontal irradiance	
Number of sensor	1 pcs	
Manufacturer	Hukseflux	
Mode/Serial No.	SR30-D1/6586	
Sensor locations	 Pyranometer at the red circle	
Sensor maintenance	Recalibration	(1) Once per year (2) Report No.: 11107C00444-1-1-03
Sensor type	Classified	



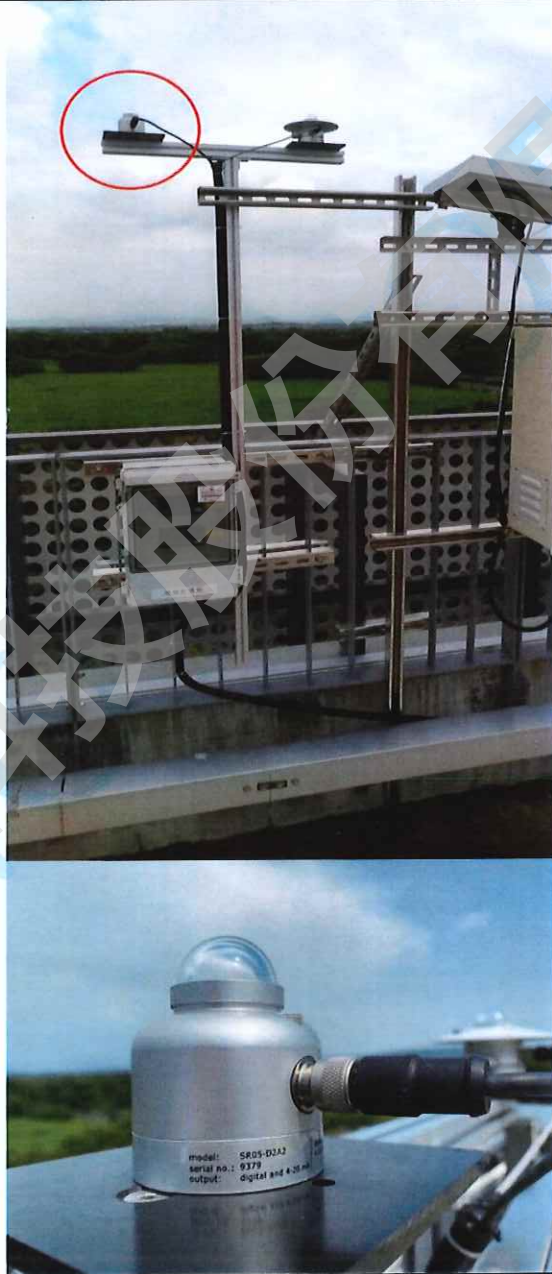
☒ Thermopile pyranometers	☒ Class A	☒ Secondary standard per ISO 9060 ☐ High quality per WMO Guide No. 8 (Uncertainty $\leq 3\%$ for hourly totals)
	☐ Class B	☐ First class per ISO 9060 ☐ Good quality per WMO Guide No. 8 (Uncertainty $\leq 8\%$ for hourly totals)
	☐ Class C	Any: _____
☐ PV reference cell ☐ PV reference module	☐ Class A	Uncertainty $\leq 3\%$ from (100 ~1500) $\text{W}\cdot\text{m}^2$
	☐ Class B	Uncertainty $\leq 8\%$ from (100 ~1500) $\text{W}\cdot\text{m}^2$
	☐ Class C	Any: _____
☐ Photodiode sensors	☐ Class A	Not applicable: _____
	☐ Class B	Not applicable: _____
	☐ Class C	Any: _____



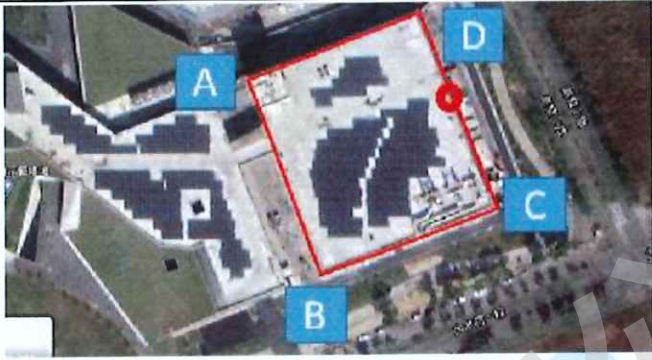
Table B	
Measured parameters	Global horizontal irradiance
Number of sensor	1 pcs
Manufacturer	Deltaohm
Model/Serial No.	PYRA03AC/21013200
Sensor locations	



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Table C	
Measured parameters	Global horizontal irradiance
Number of sensor	1 pcs
Manufacturer	Hukseflux
Mode/Serial No.	SR05-D2A2/9379
Sensor locations	



	 Pyranometer at the red circle	
Sensor maintenance	Recalibration	N/A
Sensor type	Classified	
☒ Thermopile pyranometers	☐ Class A	☐ Secondary standard per ISO 9060 ☐ High quality per WMO Guide No. 8 (Uncertainty $\leq 3\%$ for hourly totals)
	☐ Class B	☐ First class per ISO 9060 ☐ Good quality per WMO Guide No. 8 (Uncertainty $\leq 8\%$ for hourly totals)
	☒ Class C	Any: <u>Second class pyranometer according to ISO 9060.</u>
☐ PV reference cell ☐ PV reference module	☐ Class A	Uncertainty $\leq 3\%$ from (100 ~1500) $W \cdot m^2$
	☐ Class B	Uncertainty $\leq 8\%$ from (100 ~1500) $W \cdot m^2$
	☐ Class C	Any: _____
☐ Photodiode sensors	☐ Class A	Not applicable: _____
	☐ Class B	Not applicable: _____
	☐ Class C	Any: _____



4. Test result:

Date	Duration ^{Note 1}	Module no./SN		
		SR30-D1	LPPYRA03AC	SR05-D2A2
		6586	21013200	9379
2022/07/01 ^{Note 2}	05:38:51~16:02:18	4.33	4.11	4.32
2022/07/02	05:45:39~18:27:36	3.43	3.26	3.13
2022/07/03	05:43:03~18:27:48	4.55	4.33	4.45
2022/07/04	05:34:45~18:23:30	4.97	4.72	4.91
2022/07/05	05:53:51~17:24:03	3.22	3.06	3.19
2022/07/06	05:07:21~18:26:15	6.92	6.56	6.90
2022/07/07	05:13:54~18:01:12	6.27	5.96	6.17
2022/07/08	05:49:33~17:59:54	4.86	4.62	4.77
2022/07/09	05:02:12~18:33:36	7.05	6.69	6.99
2022/07/10	05:01:00~18:33:36	7.51	7.12	7.45
2022/07/11	05:01:27~18:36:45	7.62	7.21	7.60
2022/07/12	05:05:39~18:29:39	7.18	6.82	7.10
2022/07/13	05:59:48~18:36:21	5.49	5.22	5.48
2022/07/14	07:24:27~17:41:30	2.93	2.78	2.83
2022/07/15	06:12:48~18:03:03	3.07	2.91	3.04
2022/07/16	06:01:03~18:00:21	4.04	3.83	3.94
2022/07/17	06:24:09~18:07:42	4.72	4.49	4.69
2022/07/18	05:27:27~18:16:18	6.40	6.09	6.31
2022/07/19	05:08:57~18:22:51	6.88	6.53	6.82
2022/07/20	05:26:42~18:38:09	7.85	7.45	7.79
2022/07/21	05:31:18~18:15:12	6.57	6.25	6.56
2022/07/22	05:27:06~17:45:51	6.81	6.46	6.79
2022/07/23	05:02:54~18:39:42	7.71	7.31	7.61
2022/07/24	06:03:27~18:16:30	5.96	5.65	5.88
2022/07/25	05:18:42~18:18:24	6.51	6.19	6.46
2022/07/26	05:21:03~18:16:00	6.41	6.09	6.30
2022/07/27	05:32:33~18:06:06	6.10	5.79	5.90
2022/07/28	05:06:27~18:29:48	7.05	6.68	6.95
2022/07/29	05:26:36~18:21:18	6.65	6.29	6.45
2022/07/30	05:55:06~17:21:33	3.81	3.62	3.61
2022/07/31	05:09:06~18:08:51	6.38	6.07	6.18
2022/07/01~2022/07/31 Summing the irradiance		179.27 kWh/m ²	170.17 kWh/m ²	176.58 kWh/m ²
Deviation(Benchmark:SR30-D1)		N/A	5.08 %	1.50 %

Note 1: According to process data for irradiance and PV-generated power should be restricted to the daylight hours of each day (sunrise to sunset, irradiance $\geq 20 \text{ W/m}^2$) to avoid extraneous night-time data values that introduce errors in analyses, unless such errors have been



demonstrated to be negligible.

Note 2: Start to test.

II. Descriptions:

1. Date and Location of Test

The test was performed at the site address in table 2, ITRI during the period from July 01, 2022 to July 31, 2022.

2. Test Methods : According to the IEC 61724-1:2017.

III. References:

1. IEC 61724-1 : 2017, first edition, Photovoltaic system performance –Part 1: Monitoring.

